

AMENDED IN SENATE JUNE 19, 2002

AMENDED IN SENATE JULY 5, 2001

AMENDED IN ASSEMBLY MAY 3, 2001

CALIFORNIA LEGISLATURE—2001–02 REGULAR SESSION

**ASSEMBLY BILL**

**No. 1234**

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**Introduced by Assembly Member Pescetti**

February 23, 2001

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An act to ~~add Sections 857 and 857.1 to add Chapter 2 (commencing with Section 3250) to Part 4 of, Division 1, of the Public Utilities Code, relating to public utilities~~ *add Chapter 2 (commencing with Section 3250) to Part 4 of, Division 1, of the Public Utilities Code, relating to natural gas.*

LEGISLATIVE COUNSEL'S DIGEST

AB 1234, as amended, Pescetti. ~~Public utilities~~ *Production and transmission of public utility commodities and services: natural gas.*

*Existing law permits 3 or more natural persons engaged in the production of gas to form a cooperative association for purposes of selling gas produced by the association's members and performing other specified related functions. Existing law permits an association to acquire a real property easement from a public utility for the purpose of accommodating the association's gas plant, and provides that the easement shall be deemed to be held for a public purpose by the association, provided that the Public Utilities Commission finds that the use by the association is in the public interest.*

*This bill would permit an individual, partnership, limited liability company, or corporation (person) that is involved in the production of natural gas, to exercise all privileges of ownership of real or personal property as may be necessary or convenient for the conduct and*

*operation of, or incidental to, transmission of natural gas and to acquire a real property easement from a public utility for the purpose of accommodating the person's gas plant, and provides that the easement shall be deemed to be held for a public purpose by the person, provided the Public Utilities Commission finds that the use by the person is in the public interest.*

~~(1) Under existing law, no public utility may transfer or encumber in whole or in part any property necessary or useful in the performance of its duties to the public without prior authorization from the Public Utilities Commission.~~

~~This bill would require the commission to require any gas corporation that has entered into a specified settlement agreement adopted by the commission, to put its historical gas gathering system, as defined, to auction not later than April 30, 2002. The bill would require the gas corporation to file a complete inventory of specified assets not later than February 28, 2002. The bill would require the commission to establish minimum terms and conditions applicable to the auction. The bill would require that the terms and conditions of any sale conducted pursuant to these provisions between an eligible bidder, as defined, and a gas corporation, be filed with the commission. Because a violation of the Public Utilities Act and a violation of an order by the commission are crimes under existing provisions of law, the bill would create a state mandated local program by expanding the definition of a crime.~~

~~(2) The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.~~

~~This bill would provide that no reimbursement is required by this act for a specified reason.~~

~~Vote: majority. Appropriation: no. Fiscal committee: yes. State-mandated local program: yes no.~~

*The people of the State of California do enact as follows:*

- 1 SECTION 1. ~~Section 857 is added to the Public Utilities Code~~
- 2 *The Legislature finds and declares that it is the intent of the*
- 3 *Legislature to encourage the increased production of natural gas*
- 4 *within the state. It is the further intent of the Legislature to*
- 5 *encourage the private ownership, maintenance, and operation of*



1 *natural gas pipelines operated for the sole purpose of gathering*  
2 *natural gas from producing wells, as a means to facilitate the*  
3 *increased production of natural gas production in the state.*

4 SEC. 2. Chapter 2 (commencing with Section 3250) is added  
5 to Part 4 of Division 1 of the Public Utilities Code, to read:

6  
7 CHAPTER 1. GAS PRODUCER ACQUISITION OF  
8 EASEMENT RIGHTS

9  
10 Article 1. Definitions

11  
12 3150. Unless the context otherwise requires, the definitions in  
13 this article govern the construction of this chapter.

14 3151. "Person" means an individual, partnership, limited  
15 liability company, or corporation, but does not include an  
16 association, as defined in Section 3002.

17 3152. "Natural gas" means all gas produced in this state,  
18 natural or manufactured, except propane, for light, heat, or power.

19  
20 Article 2. Acquisition of Easement Rights

21  
22 3155. A person involved in the production of natural gas may  
23 buy, hold, and exercise all privileges of ownership of real or  
24 personal property as may be necessary or convenient for the  
25 conduct and operation of, or incidental to, transmission of natural  
26 gas. Without limiting the foregoing, a person involved in the  
27 production of natural gas may acquire a real property easement  
28 from a public utility for the purpose of accommodating the person's  
29 gas plant, and the easement shall be deemed to be held for a public  
30 purpose by the person, provided that the commission finds that the  
31 use by the person is in the public interest.

32 , to read:

33 ~~857. (a) The commission shall require any gas corporation~~  
34 ~~that has entered into a settlement agreement adopted by the~~  
35 ~~commission in Decision 97-08-055, to put its historical gas~~  
36 ~~gathering system to auction not later than April 30, 2002. For the~~  
37 ~~purposes of this section and Section 857.1, a "historical gas~~  
38 ~~gathering system" means any system listed on a utility's asset~~  
39 ~~inventory and classified as a gathering system prior to 1989.~~

~~(b) Not later than February 28, 2002, any gas corporation ordered to put its historical gas gathering systems to auction pursuant to subdivision (a), shall be required to file with the commission a complete inventory of its historical gas gathering system. The inventory shall include a report on the current condition and status of all assets defined.~~

~~(1) This information shall be kept on file with both the utility and the commission and made available to any interested party upon request.~~

~~(2) Not later than 30 days from the date of enactment of this section, the utility shall be required to develop and maintain a list of all eligible bidders.~~

~~(c) Not later than 60 days from the date of submission of an inventory pursuant to subdivision (b), the commission shall determine which lines, if any, must be excluded from the auction for purposes of maintaining gas service to existing customers. All other lines shall be put to auction immediately following the 60-day period provided in this section.~~

~~(d) Concurrent with the time periods provided in this section, the commission shall establish minimum terms and conditions under which each auction will be conducted prior to April 30, 2002.~~

~~(e) An “eligible bidder” under this section means:~~

~~(1) Any natural gas producer that has a direct production interest, mineral interest, or is a mineral leasee in the field in which the gathering system is located or serves.~~

~~(2) Any cooperative of producers that has a direct production interest, mineral interest, or is a mineral leasee in the field in which the gathering system is located or serves.~~

~~(f) Not later than seven days from the date the gas corporation receives an initial bid from an eligible bidder for any section of a gathering system pipeline, the gas corporation shall be required to do all of the following:~~

~~(1) File a notice of the pending bid with the commission.~~

~~(2) Notify all eligible bidders recorded on file by mail of the pending bid.~~

~~(g) All bidding processes conducted under this section shall be kept open for a period of 60 calendar days commencing with the receipt of an initial bid. The bidding process may not exceed a period of 60 days unless otherwise agreed to jointly by the utility~~

1 and the party that submitted the initial bid. The gas corporation  
2 shall consider all bids submitted by an eligible bidder.

3 (h) Upon expiration of the 60-day open bidding process, the  
4 utility shall enter into a sales contract with the eligible bidder that  
5 submitted the highest bid. All sales transactions conducted  
6 pursuant to this section shall be completed and filed with the  
7 commission not later than 21 days from the close of the open  
8 bidding process.

9 (i) The terms and conditions of any sale conducted under this  
10 section shall be filed with the commission.

11 (1) All terms and conditions of sale under this section shall be  
12 deemed reasonable by the commission. The commission shall  
13 review all transactions conducted under this section not later than  
14 30 days from the date the sale closed between the purchaser and  
15 the utility.

16 (2) All sales conducted under this section shall reflect the best  
17 market value for the asset and be consistent with the terms and  
18 conditions established under subdivision (d).

19 (3) All gathering systems sold pursuant to this section shall  
20 include the transfer from the gas corporation to the purchaser of  
21 all easements and rights of way associated with the gathering  
22 system being sold.

23 (j) Under the terms and conditions of any sale conducted under  
24 this section, the utility shall retain all historical environmental  
25 liability associated with the line prior to its sale. Upon completion  
26 of the sale, the purchaser shall assume all future environmental  
27 liability. Environmental or hazardous conditions resulting from  
28 the utility's historical ownership of the system and requiring  
29 mitigation shall be funded through the utility's existing hazardous  
30 waste fund.

31 (k) (1) All pipeline assets sold pursuant to this section shall be  
32 governed by common carrier principles. Gathering system owners  
33 shall be authorized to assess users rates on producers with  
34 nonownership interests. All rates assessed under this section shall  
35 be market-based and reflect the actual purchase cost of the line, as  
36 well as the actual operational costs of the line.

37 (2) All transport rates entered into under this section shall be  
38 filed with the commission.

~~(1) Gas corporations affected by this section may not be required to offer for sale any eligible gathering system after December 31, 2003.~~

~~(1) Any eligible system that does not receive a bid on or before December 31, 2002, shall remain the sole property of the gas corporation in question.~~

~~(2) Any gas corporation affected by this act shall be authorized to continue to maintain, operate, or retire any gathering system remaining in its inventory after December 31, 2002, subject to all applicable commission rules and regulations.~~

~~SEC. 2. Section 857.1 is added to the Public Utilities Code, to read:~~

~~857.1. Gas corporations operating in California shall be required to provide connections to their backbone system for any new proposed gathering system seeking a connection. Requests for a connection shall be filed with the commission, and reviewed and processed by the gas corporation not later than 60 days from the date of receipt of the request.~~

~~SEC. 3. No reimbursement is required by this act pursuant to Section 6 of Article XIII B of the California Constitution because the only costs that may be incurred by a local agency or school district will be incurred because this act creates a new crime or infraction, eliminates a crime or infraction, or changes the penalty for a crime or infraction, within the meaning of Section 17556 of the Government Code, or changes the definition of a crime within the meaning of Section 6 of Article XIII B of the California Constitution.~~